

TDMSA Rate Schedule Summary

Effective January 1, 2020

Availability

Customers with onpeak or offpeak contract demand greater than 1,000 kW and less than 5,000 kW, and the customer's metered maximum demand exceeds 750 kW at least once in the latest 12-month period. The customer's contract demand shall not exceed the customer's maximum demand. Customers must have a SIC code between 20 to 39, inclusive, or a 2002 NAICS code of 5181 or a 2007 NAICS code of 5182, 522320 or 541214.

Base Electric Charges

Monthly Customer Charge: \$1,560 per account

Monthly Administration Charge: \$350 per account

Monthly Demand Usage Charge (per kW)

Summer: Onpeak: \$10.24
Maximum: \$3.72
Excess over Contract: \$10.24

Winter: Onpeak: \$9.27
Maximum: \$3.72
Excess over Contract: \$9.27

Transition: Onpeak: \$9.27
Maximum: \$3.72
Excess over Contract: \$9.27

Monthly Energy Usage Charge (per kWh)

Summer: Onpeak: 5.664¢ *
First 200 Hours¹: 3.164¢ *
Next 200 Hours¹: 0.421¢ *
Excess of 400 Hours¹: 0.166¢ *

Winter: Onpeak: 4.522 ¢ *
First 200 Hours¹: 3.386¢ *
Next 200 Hours¹: 0.421¢ *
Excess of 400 Hours¹: 0.166¢ *

Transition: Onpeak: 3.475¢ *
First 200 Hours¹: 3.475¢ *
Next 200 Hours¹: 0.421¢ *
Excess of 400 Hours¹: 0.166¢ *

¹ - Hours x Metered onpeak demand x
ratio of offpeak to total energy

Determination of Seasonal Pricing Periods

Summer - months of June, July, August, and September

Winter - months of December, January, February, and March

Transition - months of April, May, October and November

Determination of Seasonal Onpeak and Offpeak Hours

Summer - months of April to October

Onpeak - 2pm to 8pm EST, Monday to Friday

Non-Summer - months of November to March

Onpeak - 5am to 11am EST, Monday to Friday

All other hours are offpeak, including November 1 and the federally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

Determination of Energy & Demand Billing Amounts

The onpeak and offpeak energy will be the kWh used during the respective onpeak and offpeak hours. The offpeak energy will not be less than the offpeak billing demand times 110 hours.

*Subject to current fuel cost adjustment.

Current fuel cost adjustment available at www.epb.com

Onpeak and offpeak metered demand will be determined separately for the respective onpeak and offpeak periods and will be the highest average load metered in kW during the 30 minute consecutive period beginning or ending on a clock hour. The maximum billing demand shall be the higher of the onpeak or offpeak billing demand.

The onpeak and offpeak billing demand will not be less than the sum of,

- (a) 30% of the first 5,000 kW,
- (b) 40% of any kW in excess of 5,000 kW of the higher of the current applicable contract demand or highest applicable billing demand established in the preceding 12 months

Facilities Rental Charge

A monthly facilities rental charge will be billed per account. The basis will be the highest of (a) the current onpeak contract demand, (b) the current offpeak contract demand or (c) the highest billing demand established in the latest 12 consecutive month period.

- (a) Delivery at 161 kV or higher - no charge
- (b) Delivery between 46 kV and 161 kV - 36¢ per kW
- (c) Delivery less than 46 kV - 93¢ for the first 10,000 kW plus, if applicable, 73¢ per kW in excess of 10,000 kW

Reactive Demand Charges

Leading and lagging reactive demand charges will be billed for monthly power factors less than 95%.

Minimum Bill

The TDMSA monthly bill will not be less than the sum of,

- (a) the customer charge,
- (b) the administrative charge,
- (c) the onpeak demand charge applied to the onpeak billing demand
- (d) the maximum demand charge applied to the maximum billing demand
- (e) the onpeak energy charge, including the fuel cost adjustment, applied to the onpeak energy usage
- (f) the offpeak energy charge, including the fuel cost adjustment, applied to the billed offpeak energy usage
- (g) the facilities rental charge

Contract Requirement

EPB requires contracts for customers served under this rate schedule, with an initial term of at least 1 year. The customer will contract for its maximum requirements, which will not exceed the amount of power capable of being used, and EPB is not obligated to supply power in excess of the contracted demand.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with EPB, may receive service under the General Power Rate Schedule GSA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of the bill unpaid after the due date specified on the bill may be subject to additional charges under EPB's standard late-payment policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point at a single voltage.

Complete Rate Information

This TDMSA Rate Schedule Summary is a condensed version of the official January 2020 rate schedule and is provided for informational purposes only. For more complete and specific details, please call EPB at 648-1249 to request the comprehensive Rate Schedule for January 2020. All bills are calculated based on the official rate schedule, fuel cost adjustment formula and electric service is subject to EPB's Rules and Regulations.

*Subject to current fuel cost adjustment.

Current fuel cost adjustment available at www.epb.com