



TDGSA Rate Schedule Summary

Effective October 1, 2018

Availability

Customers with onpeak or offpeak contract demand greater than 1,000 kW and less than 5,000 kW, contract demand shall not exceed customer's maximum demand

Base Electric Charges

Monthly Customer Charge: \$1,560 per account

Monthly Admin Charge: \$350 per account

Monthly Demand Usage Charge:

Summer: Onpeak: \$10.95 per kW
Maximum: \$5.48 per kW

Excess Demand: \$10.95 per kW¹

Winter: Onpeak: \$9.99 per kW
Maximum: \$5.48 per kW

Excess Demand: \$9.99 per kW¹

Transition: Onpeak: \$9.99 per kW
Maximum: \$5.48 per kW

Excess Demand: \$9.99 per kW¹

¹ Higher of onpeak or offpeak excess contract demand

Monthly Energy Usage Charge:

Summer: Onpeak: 8.186¢ per kWh*
First 200 hours²: 4.837¢ per kWh*
Next 200 hours²: 0.589¢ per kWh*
Excess of 400 hours²: 0.286¢ per kWh*

Winter: Onpeak: 6.657¢ per kWh*
First 200 hours²: 5.133¢ per kWh*
Next 200 hours²: 0.589¢ per kWh*
Excess of 400 hours²: 0.286¢ per kWh*

Transition: Onpeak: 5.252¢ per kWh*
First 200 hours²: 5.252¢ per kWh*
Next 200 hours²: 0.589¢ per kWh*
Excess of 400 hours²: 0.286¢ per kWh*

² Hours x Metered onpeak demand x ratio of offpeak to total energy

Facilities Rental Charge

There will be facilities rental charges as follows:

- Delivery at 161 kV or higher - no charge
- Delivery between 46 kV & 161 kV - 36¢ per kW per month
- Delivery less than 46 kV - 93¢ per kW per month for the first 10,000 kW and 73¢ per kW per month for the excess over 10,000 kW

These charges will be applied to the highest billing demand established during the latest 12-consecutive-month period or the current onpeak contract demand or current offpeak contract demand and shall be in addition to all other charges under this rate schedule, including minimum bill charges.

Reactive Demand Charges

Leading & lagging reactive demands charges are incurred for monthly power factors less than 95%.

*Subject to current fuel cost adjustment.

Current fuel cost adjustment available at www.epb.com



Determination of Seasonal Periods

Summer: June, July, August, September

Winter: December, January, February, March

Transition: April, May, October, November

Determination of Onpeak and Offpeak Hours

April, May, June, July, August, September & October: Onpeak: 2pm to 8pm EST, Monday to Friday

November, December, January, February & March: Onpeak: 5am to 11am EST, Monday to Friday

All other hours are offpeak, including the federally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. November 1 will be considered offpeak if it falls on any day except Monday.

Determination of Demand & Energy

The onpeak and offpeak kWh will be the energy amounts used during the respective onpeak and offpeak hours. The offpeak energy will not be less than the product of the offpeak billing demand and 110 hours.

Onpeak metered demand and offpeak metered demand for any month will be determined separately for the onpeak and offpeak hours and in each case shall be the highest average load metered in kW during any 30-consecutive-minute period beginning or ending on a clock hour. The maximum billing demand will be the higher of the onpeak or offpeak billing demand. Metered demand will serve as billing demand, except as provided below.

The onpeak billing demand and offpeak billing demand will not be less than the sum of:

- (a) 30% of the higher of the current onpeak (or offpeak) contract demand, the highest onpeak (or offpeak) billing demand established in the preceding 12 months, or 5,000 kW
- (b) Plus 40% of any kW in excess of 5,000 kW, if applicable

Minimum Bill

The TDGSA monthly bill will not be less than the sum of

- (a) the customer charge,
- (b) the administrative charge,
- (c) the onpeak demand charge applied to the onpeak billing demand,
- (d) the maximum demand charge applied to the maximum billing demand,
- (e) the onpeak energy charge applied to the onpeak energy usage,
- (f) the offpeak energy charge applied to the billed offpeak energy usage

Contract Requirement

EPB requires contracts for customers with demand greater than 1,000 kW, these contracts will be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used, and EPB is not obligated to supply power in excess of the onpeak or offpeak contract demands.

After having received service for at least 1 year under this rate schedule, the customer, subject to appropriate amendments in its power contract with EPB, may receive service under the General Power Rate--Schedule GSA.

Complete Rate Information

This TDGSA Rate Schedule Summary is a condensed version of the official October 2018 rate schedule and is only intended to be used for informational purposes. For more complete and specific details, please call EPB at 648-1BIZ (1249) to request the more comprehensive Rate Schedule for October 2018. Please note that all bills are calculated based on the official rate schedule and electric service is subject to EPB's Rules and Regulations.

*Subject to current fuel cost adjustment.

Current fuel cost adjustment available at www.epb.com