EPB Retail Rate Summary

Effective October 1, 2019

Customer Rate Class	Charge Type	Monthly Rate
Residential	Customer Charge Usage Charge (per kWh)	\$9.36 8.341¢ *
Residential TakeCharge Time of Use	Customer Charge Summer Onpeak Usage Charge (per kWh) Summer Offpeak Usage Charge (per kWh)	\$9.36 15.870¢ * 7.078¢ *
	Non-Summer Onpeak Usage Charge (per kWh) Non-Summer Offpeak Usage Charge (per kWh)	15.870¢ * 7.078¢ *
Small Commercial (GSA1) Demand of 50 kW or less Metered Accounts Non-Metered Accounts	Customer Charge Usage Charge (per kWh) Customer Charge Usage Charge (per kWh) Seasonal Service Usage Charge (per kWh)	\$15.90 9.657¢ * \$2.94 9.657¢ * 10.687¢ *
Commercial (GSA2) Demand greater than 50 kW, but not more than 1,000 kW	Customer Charge Kilowatt Demand Charge above 50 kW Usage Charge (per kWh) – 1st 15,000 kWh Usage Charge (per kWh) – above 15,000 kWh Seasonal Service Demand Charge above 50 kW (not to exceed 2,500 kW) Seasonal Service Usage Charge (per kWh) – up to 15,000 kWh	\$15.90 \$16.35 9.657¢ * 4.067¢ * \$19.44
Commercial/Manufacturing (GSA3) Demand greater than 1,000 kW, but not more than 5,000 kW	Customer Charge Kilowatt Demand Charge for the first 1,000 kW Kilowatt Demand Charge above 1,000 kW Usage Charge (per kWh) Seasonal Service Demand Charge First 1,000 kW Seasonal Service Demand Charge above 1,000 kW (not to exceed 2,500 kW) SIC codes 20 – 39 receive a Manufacturing Credit	\$190.63 \$16.30 \$18.85 4.067¢* \$19.39 \$21.94
TDHUD Commercial (TDGSA) Demand greater than 1,000 kW, but not more than 5,000 kW	Customer Charge Administration Charge Summer Kilowatt Demand Charge Onpeak	\$1,560 \$350 \$10.95
	Winter & Transition Kilowatt Demand Charge Onpeak Maximum	\$5.48 \$9.99 \$5.48
	Summer Usage Charge (per kWh) Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	8.186¢ * 4.837¢ * 0.589¢ * 0.286¢ *
	Winter Usage Charge (per kWh) Onpeak Offpeak First 200 Hours	6.657¢ * 5.133¢ *

^{*}Subject to current fuel cost adjustment. Current fuel cost adjustment available at www.epb.com



		Offpeak next 200 Hours Offpeak Excess of 400 Hours	0.589¢ * 0.286¢ *
	Transition Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	5.252¢ * 5.252¢ * 0.589¢ * 0.286¢ *
Large Commercial (GSB) Demand greater than 5,000 kW but not more than 15,000 kW	Customer Charge Administration Charge Summer Kilowatt Demand Charge		\$1,560 \$350
not more than 15,000 kw	-	Onpeak Maximum	\$10.87 \$5.46
	Winter & Transition Kilowatt Demand	d Charge Onpeak Maximum	\$9.90 \$5.46
	Summer Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours	6.650¢ * 4.159¢ *
	Winter Usage Charge (per kWh)	Offpeak next 200 Hours Offpeak Excess of 400 Hours	0.701¢ * 0.360¢ *
		Onpeak Offpeak First 200 Hours Offpeak next 200 Hours	5.515¢ * 4.381¢ * 0.701¢ *
	Transition Usage Charge (per kWh)	Offpeak Excess of 400 Hours Onpeak	0.360¢ * 4.127¢ *
		Offpeak First 200 Hours Offpeak next 200 Hours	4.127¢ * 0.701¢ *
		Offpeak Excess of 400 Hours	0.360¢ *
Very Large Commercial (GSC) Demand greater than 15,000 kW but not more than 25,000 kW	Customer Charge Administration Charge		\$1,560 \$350
	Summer Kilowatt Demand Charge	Onpeak	\$10.87
	Winter & Transition Kilowatt Demand	Maximum	\$5.13
	Summer Usage Charge (per kWh)	Onpeak Maximum	\$9.90 \$5.13
	cannot coage change (per non)	Onpeak Offpeak First 200 Hours	6.650¢ * 4.159¢ *
	Winter Hoose Charge (per MMh)	Offpeak next 200 Hours Offpeak Excess of 400 Hours	0.701¢ * 0.360¢ *
	Winter Usage Charge (per kWh)	Onpeak	5.515¢ *
	Transition Hagge Charge (per MMh)	Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	4.381¢ * 0.701¢ * 0.360¢ *
	Transition Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	4.127¢ * 4.127¢ * 0.701¢ * 0.360¢ *
Extra Large Commercial (GSD) Demand greater than 25,000 kW	Customer Charge Administration Charge		\$1,560 \$350
	Summer Kilowatt Demand Charge	Onpeak Maximum	\$10.87 \$5.24
	Winter & Transition Kilowatt Demand		
		Onpeak Maximum	\$9.90 \$5.24

^{*}Subject to current fuel cost adjustment. Current fuel cost adjustment available at www.epb.com



	Summer Usage Charge (per kWh)	Onpeak	6.623¢ *
	Winter Usage Charge (per kWh)	Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	4.132¢ * 0.560¢ * 0.333¢ *
	Transition Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	5.488¢ * 4.354¢ * 0.560¢ * 0.333¢ *
		Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	4.100¢ * 4.100¢ * 0.560¢ * 0.333¢ *
TDHUD Manufacturing (TDMSA) Demand greater than 1,000 kW but not more than 5,000 kW (SIC Codes 20-39)	Customer Charge Administration Charge Summer Kilowatt Demand Charge		\$1,560 \$350
	Winter & Transition Kilowatt Demand	Onpeak Maximum	\$10.24 \$3.72
		Onpeak Maximum	\$9.27 \$3.72
	Summer Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	5.664¢ * 3.164¢ * 0.421¢ * 0.166¢ *
	Winter Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	4.522¢ * 3.386¢ * 0.421¢ * 0.166¢ *
	Transition Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	3.475¢ * 3.475¢ * 0.421¢ * 0.166¢ *
Large Manufacturing (MSB) Demand greater than 5,000 kW but not more than 15,000 kW (SIC Codes 20-39)	Customer Charge Administration Charge Summer Kilowatt Demand Charge		\$1,560 \$350
	Š	Onpeak Maximum	\$10.24 \$2.41
	Winter & Transition Kilowatt Demand	d Charge Onpeak Maximum	\$9.27 \$2.41
	Summer Usage Charge (per kWh)	Onpeak	5.890¢ *
		Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	3.390¢ * 0.421¢ * 0.166¢ *
	Winter Usage Charge (per kWh)	Onpeak Offpeak First 200 Hours	4.750¢ * 3.613¢ *
	Transition Usage Charge (per kWh)	Offpeak next 200 Hours Offpeak Excess of 400 Hours	0.421¢ * 0.166¢ *
		Onpeak Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours	3.700¢ * 3.700¢ * 0.421¢ * 0.166¢ *



Customer Charge \$1,560 Very Large Manufacturing (MSC) Administration Charge \$350 Demand greater than 15,000 kW but Summer Kilowatt Demand Charge not more than 25,000 kW Onpeak \$10.24 (SIC Codes 20-39) Maximum \$2.09 Winter & Transition Kilowatt Demand Charge Onpeak \$9.27 Maximum \$2.09 Summer Usage Charge (per kWh) Onpeak 5.778¢ * Offpeak First 200 Hours 3.277¢ * Offpeak next 200 Hours 0.562¢ * Offpeak Excess of 400 Hours 0.562¢ * Winter Usage Charge (per kWh) 4.637¢ * Onpeak Offpeak First 200 Hours 3.499¢ * Offpeak next 200 Hours 0.562¢ * Offpeak Excess of 400 Hours 0.562¢ * Transition Usage Charge (per kWh) 3.587¢ * Onpeak Offpeak First 200 Hours 3.587¢ * Offpeak next 200 Hours 0.562¢ * Offpeak Excess of 400 Hours 0.562¢ * **Customer Charge** \$1,560 Extra Large Manufacturing (MSD) Administration Charge \$350 Demand greater than 25,000 kW Summer Kilowatt Demand Charge (SIC Codes 20-39) Onpeak \$10.24 Maximum \$2.17 Winter & Transition Kilowatt Demand Charge Onpeak \$9.27 Maximum \$2.17 Summer Usage Charge (per kWh) Onpeak 5.529¢ * Offpeak First 200 Hours 3.028¢ * Offpeak next 200 Hours 0.371¢ * Offpeak Excess of 400 Hours 0.312¢ * Winter Usage Charge (per kWh) Onpeak 4.387¢ * Offpeak First 200 Hours 3.250¢ * Offpeak next 200 Hours 0.371¢ * Offpeak Excess of 400 Hours 0.312¢ * Transition Usage Charge (per kWh) Onpeak 3.337¢ * Offpeak First 200 Hours 3.337¢ * Offpeak next 200 Hours 0.371¢ * Offpeak Excess of 400 Hours 0.312¢ * **Customer Charge** \$9.90 **Pumping Station** 3.904¢ * Usage Charge (per kWh) **Customer Charge** \$2.94 **Outdoor Lighting** (Traffic Signal Systems and Athletic Field Lighting Installations (Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Usage Charge (per kWh) 5.161¢ *



Field Lighting Installations)

Additional Rate Information

Investment Credit

The Investment Credit (IC) is an economic development incentive program jointly offered by TVA and EPB. IC offers financial incentives to qualifying power customers who contribute to the economic development of the seven-state Tennessee Valley region and complement TVA's power system resources.

Customers whose facilities meet the following program qualifiers may apply to be evaluated for an IC award:

- Minimum 500 kW peak monthly demand
- Minimum of 25 employees or additional 5 million kWh annual usage
- No plans to reduce workforce by 50% or more
- Financially viable
- Projected capital investment over a five year period of 35% of an existing facility's book value or \$100 million
- Projected five-year capital investment of \$2.5M by a newly locating company
- Standard power contract with a remaining term at least as long as the five year IC award period

Award amounts are based on a customer's five year projection and actual performance in the following categories: capital investment, jobs added or retained, average wages paid, energy efficiency, load factor and coincident load factor.

IC awards are subject to the availability of budgeted funds and will be paid as monthly power bill credits over a five year period.

Interruptible Pricing

For customers who qualify, EPB offers interruptible demand credits in exchange for the customer's ability to suspend using specified amounts of power upon five or thirty minutes' notice. The products are known as IP5 and IP30 and require a demand of at least 1,000 kW and at least a 50% load factor to be eligible. Please contact an EPB Key Customer Engineer for details.

Time of Use Rate

EPB offers restrictive time of use rates. Please contact an EPB Key Customer Engineer for details.

Complete Rate Information

This Retail Rate Summary is a condensed version of the official October 2019 rate schedules and is provided for informational purposes only. For more complete and specific details, please call EPB at 648-1372 to request the more comprehensive Rate Schedules for October 2019.

All bills are calculated based on the official rate schedule and electric service is subject to EPB's rules and regulations.

